

**Form for Filing Rate Schedules**

Fleming-Mason Rural Electric  
Cooperative Corporation  
P. O. Box 328  
Flemingsburg, KY 41041

For All Territory Served

P.S.C. No. 3  
19th Revised Sheet No. 1  
Cancelling P.S.C. No. 3  
18th Revised Sheet No. 1

**Name of Issuing Corporation**

<b>CLASSIFICATION OF SERVICE (R)</b>	
<b>Residential and Small Power - Schedule RSP</b>	<b>Rate Per Unit</b>
<p><u>Applicability:</u> Available to all members of the Cooperative for all service requiring not more than 25kVa of transformer capacity. All use is subject to the established rules and regulations of the Cooperative.</p>	
<p><u>Character of Service:</u> Single-phase 60 Hertz at 120/240 volts alternating current, or where available, three-phase 60 Hertz at 120/240 volts alternating current.</p>	
<p><u>Monthly Rate:</u></p>	
Customer Charge	\$5.55/Meter
Energy Charge - For All kwh	5.134c/kwh
<p><u>Minimum Charge:</u> The monthly customer charge. For temporary or seasonal service a minimum charge of \$66.60 is required, payable at the time of request for service.</p>	
<p><u>Temporary Service:</u> Temporary service shall be supplied in accordance with the foregoing rate except that the customer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. The Cooperative may require a deposit, in advance, or the full amount of the estimated bill for service, including the cost of connection and disconnection.</p>	

Date of Issue 09/02/97

Date Effective 09/01/97

Issued By Anty P. Owens

Title President and CEO

Issued by authority of an order of the Public Service Commission of Kentucky

Case No. 96-531

Dated 08/20/97

EFFECTIVE

c4/a9

SEP 01 1997

PURSUANT TO 807 KAR 5.011,  
SECTION 9 (1)

BY: Stephan O. Bell  
SECRETARY OF THE COMMISSION

**Form for Filing Rate Schedules**

For All Territory Served

Fleming-Mason Rural Electric  
Cooperative Corporation  
P. O. Box 328  
Flemingsburg, KY 41041

P.S.C. No. 3  
19th Revised Sheet No. 1a  
Cancelling P.S.C. No. 3  
18th Revised Sheet No. 1a

**Name of Issuing Corporation**

CLASSIFICATION OF SERVICE (T)	
Residential and Small Power - Schedule RSP	Rate Per Unit
<p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p>This schedule supersedes Schedule RSP Case No. 94-396.</p>	
<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE</p> <p>SEP 01 1997</p> <p>PURSUANT TO 807 KAR 5011, SECTION 9 (1)</p> <p>BY: <u>Stephan B. Bell</u> SECRETARY OF THE COMMISSION</p>	

Date of Issue 09/02/97

Date Effective 09/01/97

Issued By George P. Denny

Title President and CEO

Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. 96-531

Dated 08/20/97

C4/99

**Form for Filing Rate Schedules**

**For All Territory Served**

Fleming-Mason Rural Electric  
Cooperative Corporation  
P. O. Box 328  
Flemingsburg, KY 41041

**P.S.C. No. 3**  
**4th Revised Sheet No. 1b**  
**Cancelling P.S.C. No. 3**  
**3rd Revised Sheet No. 1b**

**Name of Issuing Corporation**

<b><u>CLASSIFICATION OF SERVICE</u></b>	
<b><u>Residential and Small Power - Schedule RSP</u></b>	<b><u>Rate Per Unit</u></b>
<p><u>Reserved for future use.</u></p> <p>—</p> <p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE</p> <p>SEP 01 1997</p> <p>PURSUANT TO 807 KAR 5.011, SECTION 9 (1)</p> <p>BY: <u>Stephan D Bell</u> SECRETARY OF THE COMMISSION</p>	
<p><u>This schedule supersedes Schedule RSP Case No. 89-079.</u></p>	<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE</p> <p>SEP 01 1997</p> <p>PURSUANT TO 807 KAR 5.011, SECTION 9 (1)</p> <p>BY: <u>Stephan D Bell</u> SECRETARY OF THE COMMISSION</p>

Date of Issue 01/17/90

Date Effective 01/01/90

Issued By [Signature]

Title President and CEO

Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. 89-314

Dated 01/04/90

C4/99

**Form for Filing Rate Schedules**

**For All Territory Served**

Fleming-Mason Rural Electric  
Cooperative Corporation  
P. O. Box 328  
Flemingsburg, KY 41041

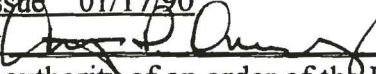
**P.S.C. No. 3  
4th Revised Sheet No. 1c  
Cancelling P.S.C. No. 3  
3rd Revised Sheet No. 1c**

**Name of Issuing Corporation**

<b><u>CLASSIFICATION OF SERVICE</u></b>	
<b><u>Residential and Small Power - Schedule RSP</u></b>	<b><u>Rate Per Unit</u></b>
<u>Reserved for future use.</u> -	
<p><u>This schedule supersedes Schedule RSP Case No. 89-079.</u></p> <p style="text-align: right;">PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE</p> <p style="text-align: right;">SEP 01 1997</p> <p style="text-align: right;">PURSUANT TO 807 KAR 5011, SECTION 9 (1)</p> <p style="text-align: right;">BY: <u>Stephan D. Bell</u> SECRETARY OF THE COMMISSION</p>	

Date of Issue 01/17/90

Date Effective 01/01/90

Issued By 

Title President and CEO

Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. 89-314

Dated 01/04/90

C4/99

**Form for Filing Rate Schedules**

Fleming-Mason Rural Electric  
 Cooperative Corporation  
 P. O. Box 328  
 Flemingsburg, KY 41041

For All Territory Served

P.S.C. No. 3  
7th Revised Sheet No. 1d  
 Cancelling P.S.C. No. 3  
6th Revised Sheet No. 1d

**Name of Issuing Corporation**

<b>CLASSIFICATION OF SERVICE (R)</b>	
<b>Residential and Small Power - Electric Thermal Storage Sch RSP-ETS</b>	<b>Rate Per Unit</b>
OFF-PEAK Retail Marketing Rate	
<u>Availability of Service:</u> Available to consumers eligible for Tariff Residential and Small Power Schedule. The electric power and energy furnished under Tariff Residential and Small Power OFF-PEAK Retail Marketing Rate shall be separately metered for each point of delivery. Other power and energy furnished will be billed under Residential and Small Power Schedule.	
<u>Character of Service:</u> Single-phase 60 Hertz at 120/240 volts alternating current, or where available, three-phase 60 Hertz at 120/240 volts alternating current.	
<u>Monthly Rate:</u> Energy Charge - For All kwh	
	3.080c/kwh
<u>Schedule of Hours:</u> This rate is only applicable for the below listed off-peak hours:	
<u>Months</u>	<u>OFF-PEAK Hours - EST</u>
October thru April	12:00 Noon to 5:00 P.M. 10:00 P.M. to 7:00 A.M.
May thru September	10:00 P.M. to 10:00 A.M.

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE

SEP 01 1997

PURSUANT TO 807 KAR 5.011  
 SECTION 9(1)

BY: Stephan D. Bell

Date of Issue 09/02/97

Date Effective 09/01/97 THE COMMISSION

Issued By [Signature]

Title President and CEO

Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. 96-531

Dated 08/20/97

*C4/99*

**Form for Filing Rate Schedules**

For All Territory Served

Fleming-Mason Rural Electric  
Cooperative Corporation  
P. O. Box 328  
Flemingsburg, KY 41041

P.S.C. No. 3  
7th Revised Sheet No. 1e  
Cancelling P.S.C. No. 3  
6th Revised Sheet No. 1e

**Name of Issuing Corporation**

CLASSIFICATION OF SERVICE (T)	
Residential and Small Power - Electric Thermal Storage Sch RSP-ETS	Rate Per Unit
<p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p><u>Terms and Conditions:</u> This tariff is subject to the Cooperative's standard terms and conditions of service. The retail marketing rate applies only to programs which are expressly approved by the Commonwealth of Kentucky Public Service Commission to be offered under the Marketing Rate of East Kentucky Power's Wholesale Power Rate Schedule A. Under this rate, a separate contract will be executed between the Cooperative and the Consumer/Member. A sample copy of which is filed as part of this tariff.</p>	
<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE</p>	
<p>This schedule supersedes Schedule RSP Case No. 94-396.</p>	
<p>SEP 01 1997</p>	

Date of Issue 09/02/97

Date Effective 09/01/97

Issued By Anthony P. Quire

Title President and CEO

Issued by authority of an order of the Public Service Commission of Kentucky

Case No. 96-531

Dated 08/20/97

SUASANT TO 807 KAR 5:011,  
SECTION 9 (1)  
William O. Bell  
SECRETARY OF THE COMMISSION

C4/99

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Rural Electric  
Cooperative Corporation  
P.O. Box 328  
Flemingsburg, Ky 41041

P. S. C. No. 3  
Original Sheet No. 1F  
Cancelling P. S. C. No.  
Sheet No.

Name of Issuing Corporation

CLASSIFICATION OF SERVICE	
<b>OFF-PEAK ELECTRIC THERMAL STORAGE HEATING CONTRACT</b>	Rate Per Unit
<p>This agreement made and entered into between Fleming-Mason Rural Electric Cooperative Corporation (hereinafter called FMRECC) AND _____ (hereinafter called "MEMBER", whether singular or plural)</p> <p><b>WITNESSETH:</b> That in consideration of the mutual promises and covenants hereinafter set forth, the parties agree as follows:</p> <ol style="list-style-type: none"> <li>In order to qualify for the ETS rate, Member shall purchase and install an electric thermal storage heating unit(s).</li> <li>Member must comply with the special metering and wiring specifications set forth by FMRECC before the special discounted electric rate can be granted. An approved electrician will perform necessary modifications or replacement of existing house wiring at Member's request and at Member's expense. An inspection by a Certified Electrical Inspector will be required for such wiring changes performed by other licensed electricians solely for the purpose of certifying conformance with the above mentioned specifications.</li> </ol> <p>All modifications, additions, or replacement to existing wiring and equipment done by an approved electrician will be done in accordance with safety standards as outlined in the "National Electric Code".</p> <ol style="list-style-type: none"> <li>After installation of the unit(s), FMRECC guarantees a minimum of ten (10) hours Off-Peak storage availability per day during the seven (7) month heating season of October through April for ten (10) years from the date of installation.</li> </ol>	

Date of Issue 5/15/89

Date Effective 6/01/89

Issued By Arthur P. Overly Title President & General Manager

Issued by authority of an order of the Public Service Commission of Ky.

Case No. 89-079

Dated 5/09/89

C4/99

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Rural Electric  
Cooperative Corporation  
P.O. Box 328  
Flemingsburg, Ky 41041

P. S. C. No. 3  
Original Sheet No. 16  
Cancelling P. S. C. No.  
Sheet No.

Name of Issuing Corporation

CLASSIFICATION OF SERVICE		Rate Per Unit
OFF-PEAK ELECTRIC THERMAL STORAGE HEATING CONTRACT (Cont.)		
<p>4. FMRECC further guarantees, subject to the approval of the Public Service Commission, that the rate for energy used by off-peak ETS unit(s), pursuant to Residential &amp; Small Power tariff marketing rate, shall be discounted no less than forty percent (40%) below the lowest cost rate block for regular residential or small commercial services, as appropriate, and as modified and approved from time to time by the Public Service Commission.</p> <p>5. Member agrees to participate in any electronic load control program initiated by FMRECC, and approved by the Public Service Commission, that insures a minimum of ten (10) hours per day charging time for ETS unit(s).</p> <p>6. The rate discount offered herein may be transferred or assigned to another member of FMRECC who resides in, rents, leases, or purchases a residence equipped with approved ETS unit(s) providing such member abides by the terms of this contract and accompanying tariff.</p> <p>7. FMRECC retains the right to periodically inspect ETS unit(s) installations through its employees or representatives.</p> <p>8. Discounted rates for ETS energy used are contingent upon modified wiring, equipment, and/or timing devices operating as specified by FMRECC employees or representatives. In the event such operation is circumvented by causes other than negligence by authorized installers, or defects in material and/or equipment, or other causes beyond the reasonable control of Member, penalty equal to the product of 1.4 multiplied by the last block of the regular residential or small commercial rates shall apply to all ETS energy used.</p>		

Date of Issue 5/15/89 Date Effective 6/01/89  
 Issued By Anthony P. Dwyer Title President & General Manager  
 Issued by authority of an order of the Public Service Commission of Ky.  
 Case No. 89-079 Dated 5/09/89

PUBLIC SERVICE COMMISSION  
OF KENTUCKY

BY: [Signature]  
 PUBLIC SERVICE COMMISSION

C4/99



Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Rural Electric Cooperative Corporation  
P.O. Box 328  
Flemingsburg, Ky 41041

P.S.C. No. 3  
Original Sheet 1H  
Cancelling P.S.C. No.  
Sheet No.

Name of Issuing Corporation

CLASSIFICATION OF SERVICE		Rate Per Unit
OFF-PEAK ELECTRIC THERMAL STORAGE HEATING CONTRACT (Cont.)		
<p>9. All modifications, additions, or replacement to existing wiring and equipment done by an approved electrician will be done in accordance with safety standards as outlined in the "National Electric Code". FMRECC, its employees or representatives shall not be held liable for any damages resulting from the use of ETS unit(s) and members shall indemnify, defend, and save FMRECC harmless therefrom.</p> <p>This _____ day of _____ 19__.</p> <p>FLEMING-MASON RURAL ELECTRIC COOPERATIVE CORPORATION</p> <p>BY: _____ (Employee/Representative)</p> <p>MEMBER:</p> <p>Member # _____ Name: _____</p> <p>Location # _____</p> <p>Meter # _____ Address: _____</p> <p>Telephone: _____</p>		

PUBLIC SERVICE COMMISSION OF KENTUCKY

JUN 01 1989

PURSUANT TO ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY, SECTION 9 (1)

BY: \_\_\_\_\_  
PUBLIC SERVICE COMMISSION

Date of Issue 5/15/89  
Issued By Anthony P. Doney Title President & General Manager  
Issued by authority of an order of the Public Service Commission of Ky.  
Case No. 89-079 Dated 5/09/89

C4/99

**Form for Filing Rate Schedules**

**For All Territory Served**

Fleming-Mason Rural Electric  
 Cooperative Corporation  
 P. O. Box 328  
 Flemingsburg, KY 41041

**P.S.C. No. 3**  
19th Revised Sheet No. 2  
**Cancelling P.S.C. No. 3**  
18th Revised Sheet No. 2

**Name of Issuing Corporation**

**CLASSIFICATION OF SERVICE (R)**

Small General Service - Schedule SGS	Rate Per Unit
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Applicability:

Available to all members of the Cooperative for all service requiring 30kva to 112.5kva transformer capacity. All use is subject to the established rules and regulations of the Cooperative.

Character of Service:

Single-phase 60 Hertz alternating current, or where available, three-phase 60 Hertz alternating current, at the Cooperative's prevailing voltage levels.

Monthly Rate:

Customer Charge  
 Demand Charge - Per Billing KW  
 Energy Charge - All kwh

\$43.07/Meter  
 6.49/KW  
 2.705c/kwh

Determination of Billing Demand:

The billing demand shall be the maximum average kilowatt load used by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter.

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE

Power Factor:

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at the time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

SEP 01 1997

PURSUANT TO 807 KAR 5.011,  
 SECTION 9 (1)

BY: Stephan Bell

SECRETARY OF THE COMMISSION

Date of Issue 09/02/97

Date Effective 09/01/97

Issued By [Signature]

Title President and CEO

Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. 96-531

Dated 08/20/97

C4/99

**Form for Filing Rate Schedules**

For All Territory Served

Fleming-Mason Rural Electric  
 Cooperative Corporation  
 P. O. Box 328  
 Flemingsburg, KY 41041

P.S.C. No. 3  
19th Revised Sheet No. 2a  
 Cancelling P.S.C. No. 3  
18th Revised Sheet No. 2a

**Name of Issuing Corporation**

<b>CLASSIFICATION OF SERVICE</b>	
<b>Small General Service - Schedule SGS</b>	<b>Rate Per Unit</b>
<p><u>Minimum Charge:</u>                      The monthly customer charge. For temporary or seasonal service a minimum charge of \$516.84 per annum is required in lieu of the monthly customer charge payable at the time of request for service.</p> <p><u>Temporary Service:</u>                      Temporary service shall be supplied in accordance with the foregoing rate except that the customer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. The Cooperative may require a deposit, in advance, or the full amount of the estimated bill for service, including the cost of connection and disconnection.</p> <p><u>Fuel Adjustment Clause:</u>                      The above rate may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p>	<p>PUBLIC SERVICE COMMISSION                      OF KENTUCKY                      EFFECTIVE</p> <p>SEP 01 1997</p> <p>PURSUANT TO 807 KAR 5:011,                      SECTION 9 (1)</p>

Date of Issue 09/02/97

Issued By Chris P. Quirey

Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. 96-531

BY: Stephan D. Bell  
 SECRETARY OF THE COMMISSION  
 Date Effective 09/01/97

Title President and CEO

Dated 08/20/97

C4/99

**Form for Filing Rate Schedules**

For All Territory Served

Fleming-Mason Rural Electric  
 Cooperative Corporation  
 P. O. Box 328  
 Flemingsburg, KY 41041

P.S.C. No. 3  
19th Revised Sheet No. 2b  
 Cancelling P.S.C. No. 3  
18th Revised Sheet No. 2b

**Name of Issuing Corporation**

CLASSIFICATION OF SERVICE (T)	
Small General Service - Schedule SGS	Rate Per Unit
<p><u>Service Provisions:</u>                      Delivery Point. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract of service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.                      If service is furnished at the Cooperative's primary line voltage, the delivery point shall be the point of attachment of the Cooperative's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and their electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.</p> <p><u>Service at Primary Voltage:</u>                      If service is furnished at primary distribution voltage, a discount of \$0.40 shall apply to the demand charge.</p> <p><u>Terms of Payment:</u>                      The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p>	
PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE  SEP 01 1997  PURSUANT TO 807 KAR 5.011, SECTION 9 (1)	
This schedule supersedes Schedule SGS Case No. 94-396.	

Date of Issue 09/02/97 Date Effective 09/01/97  
 Issued By Greg P. Querry Title President and CEO  
 Issued by authority of an order of the Public Service Commission of Kentucky.  
 Case No. 96-531 Dated 08/20/97

BY: Stephan D. Bell  
SECRETARY OF THE COMMISSION

C4/99

**Form for Filing Rate Schedules**

Fleming-Mason Rural Electric  
 Cooperative Corporation  
 P. O. Box 328  
 Flemingsburg, KY 41041

For All Territory Served

P.S.C. No. 3  
21st Revised Sheet No. 3  
 Cancelling P.S.C. No. 3  
20th Revised Sheet No. 3

**Name of Issuing Corporation**

<b>CLASSIFICATION OF SERVICE (T)</b>		
<b>Large General Service - Schedule LGS</b>	<b>Rate Per Unit</b>	
<p><u>Applicability:</u>                      Available to all members of the Cooperative for all service requiring greater than 112.5kva at voltages of 25kv or less. All use is subject to the established rules and regulations of the Cooperative.</p> <p><u>Character of Service:</u>                      Three-phase 60 Hertz alternating current at the Cooperative's prevailing voltage levels.</p> <p><u>Monthly Rate:</u></p> <p style="margin-left: 40px;">Customer Charge                      Demand Charge - Per Billing KW                      Energy Charge - All kwh</p> <p><u>Determination of Billing Demand:</u>                      The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.</p> <p><u>Power Factor Adjustment:</u>                      The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.</p>		<p>\$57.31/Meter                      6.06/KW                      2.716c/kwh</p> <p>PUBLIC SERVICE COMMISSION                      OF KENTUCKY                      EFFECTIVE</p> <p>SEP 01 1997</p> <p>PURSUANT TO 807 KAR 5011,                      SECTION 9 (1)</p> <p>BY: <u>Stephan D. Bell</u>                      SECRETARY OF THE COMMISSION</p>

Date of Issue 09/02/97

Date Effective 09/01/97

Issued By Stephan D. Bell

Title President and CEO

Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. 96-531

Dated 08/20/97

C4/99

**Form for Filing Rate Schedules**

For All Territory Served

Fleming-Mason Rural Electric  
Cooperative Corporation  
P. O. Box 328  
Flemingsburg, KY 41041

P.S.C. No. 3  
21st Revised Sheet No. 3a  
Cancelling P.S.C. No. 3  
20th Revised Sheet No. 3a

**Name of Issuing Corporation**

CLASSIFICATION OF SERVICE	
Large General Service - Schedule LGS	Rate Per Unit
<p><u>Minimum Charge:</u> The monthly customer charge. For temporary or seasonal service a minimum charge of \$687.72 per annum is required in lieu of the monthly customer charge payable at the time of request for service.</p> <p><u>Temporary Service:</u> Temporary service shall be supplied in accordance with the foregoing rate except that the customer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. The Cooperative may require a deposit, in advance, or the full amount of the estimated bill for service, including the cost of connection and disconnection.</p> <p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p>	
PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE  SEP 01 1997  PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

Date of Issue 09/02/97

Date Effective 09/01/97

Issued By [Signature]

Title President and CEO

Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. 96-531

Dated 08/20/97

*04/99*

**Form for Filing Rate Schedules**

For All Territory Served

Fleming-Mason Rural Electric  
Cooperative Corporation  
P. O. Box 328  
Flemingsburg, KY 41041

P.S.C. No. 3  
21st Revised Sheet No. 3b  
Cancelling P.S.C. No. 3  
20th Revised Sheet No. 3b

**Name of Issuing Corporation**

CLASSIFICATION OF SERVICE	
Large General Service - Schedule LGS	Rate Per Unit
<p><u>Service Provisions:</u>            Delivery Point. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.            If service is furnished at the Cooperative's primary line voltage, the delivery point shall be the point of attachment of the Cooperative's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and their electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.</p> <p><u>Service at Primary Voltage:</u>            If service is furnished at primary distribution voltage, a discount of \$0.40 shall apply to the demand charge.</p> <p><u>Terms of Payment:</u>            The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p>	
PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE  SEP 01 1997  PURSUANT TO 807 KAR 5:011, SECTION 9 (1)	
This schedule supersedes Schedule LGS Case No. 94-396.	

Date of Issue 09/02/97

Date Effective 09/01/97

Issued By [Signature] Title President and CEO

Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. 96-531

Dated 08/20/97

BY: Stephan Bue  
SECRETARY OF THE COMMISSION

*04/99*

**Form for Filing Rate Schedules**

For All Territory Served

Fleming-Mason Rural Electric  
Cooperative Corporation  
P. O. Box 328  
Flemingsburg, KY 41041

P.S.C. No. 3  
18th Revised Sheet No. 4  
Cancelling P.S.C. No. 3  
17th Revised Sheet No. 4

**Name of Issuing Corporation**

<b>CLASSIFICATION OF SERVICE</b>	
<b>Outdoor Lighting Service - Schedule OLS</b>	<b>Rate Per Unit</b>
<p><u>Applicability:</u> Available to members of the Cooperative for controlled lighting from dusk to dawn, approximately 4000 hours per year.</p> <p><u>Character of Service:</u></p> <p>1. Standard Service: Street Lighting equipment furnished under the standard service rate shall consist of overhead service on wood poles within 300' of the Cooperative's existing 7200 or 14400 volt lines. The Cooperative will install, own, operate and maintain street lighting equipment including lamps, fixtures, circuits, protective equipment and transformers. The member shall pay the standard service rate.</p> <p>2. Ornamental Service: Upon request, the Cooperative will furnish, under the Ornamental Service Rate, ornamental poles of the Cooperative's choosing, together with overhead wiring as specified in 1. above. The member shall pay the Ornamental Service Rate.</p> <p>3. Directional Service: Upon request, the Cooperative will furnish, under the Directional Service Rate, directional lights on wood poles with overhead wiring as specified in 1. above. The member shall pay the Directional Service Rate.</p> <p>4. Other than systems specified under Standard, Ornamental or Directional Service should the member require either initially or upon replacement, a system or equipment other than described in 1, 2 or 3 above, the member may make a nonrefundable contribution to the Cooperative. Where installations are located within 300 feet of the Cooperative's existing 7200 or 14400 volt facilities, the contribution may be equal to the difference in the installed cost between the system or equipment so required and the cost of a conventional system specified in 1, 2 or 3 above. where installations are located greater than 300 feet of the Cooperative's 7200 or 14400 volt facilities, the contribution may be equal to the installed cost for the system or equipment required for service for the portion in</p>	

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

SEP 01 1997

PURSUANT TO 807 KAR 5.011,  
SECTION 9 (1)

*Stephan D Bell*  
SECRETARY OF THE COMMISSION

Date of Issue 09/02/97

Date Effective 09/01/97

Issued By *[Signature]* Title President and CEO

Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. 96-531

Dated 08/20/97

*C4/99*



**Form for Filing Rate Schedules**

For All Territory Served

Fleming-Mason Rural Electric  
Cooperative Corporation  
P. O. Box 328  
Flemingsburg, KY 41041

P.S.C. No. 3  
18th Revised Sheet No. 4a  
Cancelling P.S.C. No. 3  
17th Revised Sheet No. 4a

**Name of Issuing Corporation**

CLASSIFICATION OF SERVICE (R)			
Outdoor Lighting Service - Schedule OLS			Rate Per Unit
<p>excess of 300 feet, plus the cost difference if any, for that portion of the service or facilities under 300 feet. In a similar manner the member will pay the difference in the cost of operation and maintaining such a system or equipment and the cost of operation and maintaining a conventional overhead system.</p> <p>5. Any installation costs which are to be borne by the member are due and payable at the time of installation.</p> <p><u>Monthly Rate:</u></p>			
<u>Mercury Vapor</u>	<u>Watt</u>		
7,000 Lumens (approx.)	207	Standard Service	\$ 5.59/Mo.
		Ornamental Service	14.05/Mo.
20,000 Lumens (approx.)	453	Standard Service	\$10.54/Mo.
		Ornamental Service	17.86/Mo.
<u>High Pressure Sodium</u>	<u>Watt</u>		
9,500 Lumens (approx.)	117	Standard Service	\$ 5.87/Mo.
		Ornamental Service	13.19/Mo.
		Directional Service	5.97/Mo.
22,000 Lumens (approx.)	242	Standard Service	\$ 7.97/Mo.
		Ornamental Service	15.30/Mo.
		Directional Service	7.80/Mo.
50,000 Lumens (approx.)	485	Standard Service	\$11.45/Mo.
		Ornamental Service	18.37/Mo.
		Directional Service	11.15/Mo.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

Date of Issue 09/02/97

Date Effective 09/01/97

Issued By [Signature]

Title President and CEO SEP 0 1 1997

Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. 96-531

Dated 08/20/97 PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

04/99 BY: [Signature]  
SECRETARY OF THE COMMISSION

**Form for Filing Rate Schedules**

**For All Territory Served**

Fleming-Mason Rural Electric  
Cooperative Corporation  
P. O. Box 328  
Flemingsburg, KY 41041

**P.S.C. No. 3**  
**18th Revised Sheet No. 4b**  
**Cancelling P.S.C. No. 3**  
**17th Revised Sheet No. 4b**

**Name of Issuing Corporation**

<b>CLASSIFICATION OF SERVICE (T)</b>	
<b>Outdoor Lighting Service - Schedule OLS</b>	<b>Rate Per Unit</b>
<p><u>Minimum Charge:</u> First year, or any portion thereof, the sum of the monthly charge multiplied by 12 per unit payable in advance. Thereafter, the monthly charge per month per unit.</p> <p><u>Additional Charges:</u> The above charge and term applies to lights mounted on existing Cooperative poles with 120 volts available, or on Cooperative poles, to be set, within 150 feet of an existing 120 volt source. If additional secondary service poles, or conductor, is required the term of the agreement shall be extended in proportion to the number of additional poles needed in excess of one, at the rate of the sum of the monthly charge multiplied by 12 for each additional pole, all paid in advance at the time of commencement of service.</p> <p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The monthly energy to which this clause applies for billing purposes is the average monthly operations of 333 hours times the wattage listed above for the appropriate light. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p>This schedule supersedes Schedule OLS Case No. 94-396.</p>	
	<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE <b>SEP 01 1997</b></p>

Date of Issue 09/02/97  
Issued By [Signature]  
Issued by authority of an order of the Public Service Commission of Kentucky  
Case No. 96-531

Date Effective 09/01/97  
Title President and CEO  
Dated 08/20/97  
PUBLIC SERVICE COMMISSION OF KENTUCKY  
SECTION 9 (1)  
SECRETARY OF THE COMMISSION

C4/99

**Form for Filing Rate Schedules**

Fleming-Mason Rural Electric  
 Cooperative Corporation  
 P. O. Box 328  
 Flemingsburg, KY 41041

For All Territory Served

P.S.C. No. 3  
19th Revised Sheet No. 1  
Cancelling P.S.C. No. 3  
18th Revised Sheet No. 1

**Name of Issuing Corporation**

<b>CLASSIFICATION OF SERVICE (R)</b>	
<b>All Electric School - Schedule AES</b>	<b>Rate Per Unit</b>
<p><u>Applicability:</u>                      Available to all public or nonprofit private schools whose total energy requirement excluding lighting for athletic fields, is supplied by electricity furnished by the Cooperative.</p> <p><u>Character of Service:</u>                      Single or three-phase 60 Hertz alternating current, at the Cooperative's prevailing voltage levels.</p> <p><u>Monthly Rate:</u></p> <p style="margin-left: 40px;">Customer Charge                      Energy Charge - For All kwh</p> <p><u>Minimum Charge:</u>                      The minimum annual charge will be not less than \$19.00 per kva of required transformer capacity as determined by the Cooperative.</p> <p><u>Term of Contract:</u>                      Service under this rate schedule will be furnished under an "Agreement for purchase of Power" for a term of not less than five (5) years.</p>	<p>\$55.38/Meter                      4.741c/kwh</p>

Date of Issue 09/02/97

Date Effective 09/01/97

Issued By [Signature]

Title President and CEO

Issued by authority of an order of the Public Service Commission of Kentucky

PUBLIC SERVICE COMMISSION

Case No. 96-531

Dated 08/20/97

EFFECTIVE

SEP 01 1997

PURSUANT TO 807 KAR 5.011,  
 SECTION 9 (1)

*c4/99*

BY: Stephan D Bell  
 SECRETARY OF THE COMMISSION

**Form for Filing Rate Schedules**

For All Territory Served

Fleming-Mason Rural Electric  
Cooperative Corporation  
P. O. Box 328  
Flemingsburg, KY 41041

**P.S.C. No. 3**  
**23rd Revised Sheet No. 5c**  
**Cancelling P.S.C. No. 3**  
**22nd Revised Sheet No. 5c**

**Name of Issuing Corporation**

<b>CLASSIFICATION OF SERVICE (T)</b>	
<b>All Electric School - Schedule AES</b>	<b>Rate Per Unit</b>
<p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p>This schedule supersedes Schedule AES Case No. 94-396.</p>	
<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE</p> <p>SEP 01 1997</p> <p>PURSUANT TO 807 KAR 5:011, SECTION 9 (1)</p> <p>BY: <u>Stephan D. Blue</u> SECRETARY OF THE COMMISSION</p>	

Date of Issue 09/02/97

Date Effective 09/01/97

Issued By [Signature]

Title President and CEO

Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. 96-531

Dated 08/20/97

*Handwritten:* c4/99

**Form for Filing Rate Schedules**

For All Territory Served

Fleming-Mason Rural Electric  
Cooperative Corporation  
P. O. Box 328  
Flemingsburg, KY 41041

P.S.C. No. 3  
19th Revised Sheet No. 6  
Cancelling P.S.C. No. 3  
18th Revised Sheet No. 6

**Name of Issuing Corporation**

<b>CLASSIFICATION OF SERVICE (R)</b>							
<b>Special Contracted Service - Texas Eastern Transmission Corp.</b>	<b>Rate Per Unit</b>						
<p><u>Applicability:</u> Available to consumers compressor station located within the Cooperative's service territory, but not electrically connected to the Cooperative's distribution system.</p> <p><u>Condition:</u> An "Agreement for Purchase Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current, at the voltage of existing facilities, from 100 kva of transformer capacity.</p> <p><u>Monthly Rate:</u></p> <table style="width: 100%; border: none;"> <tr> <td style="padding-left: 40px;">Customer Charge</td> <td style="text-align: right;">\$627.42/Mtr.</td> </tr> <tr> <td style="padding-left: 40px;">Demand Charge - Per Billing KW</td> <td style="text-align: right;">9.24/KW</td> </tr> <tr> <td style="padding-left: 40px;">Energy Charge - For All kwh</td> <td style="text-align: right;">2.568c/kwh</td> </tr> </table> <p><u>Determination of Billing Demand:</u> The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.</p> <p><u>Power Factor Adjustment:</u> The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85% and divided by the percent power factor.</p>		Customer Charge	\$627.42/Mtr.	Demand Charge - Per Billing KW	9.24/KW	Energy Charge - For All kwh	2.568c/kwh
Customer Charge	\$627.42/Mtr.						
Demand Charge - Per Billing KW	9.24/KW						
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Date of Issue 09/02/97

Date Effective 08/20/97 PUBLIC SERVICE COMMISSION

Issued By [Signature]

Title President and CEO OF KENTUCKY

Issued by authority of an order of the Public Service Commission of Kentucky.

EFFECTIVE

Case No. 96-531

Dated 08/20/97

SEP 01 1997

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

C4/99

BY: Stephan Bue

SECRETARY OF THE COMMISSION

**Form for Filing Rate Schedules**

For All Territory Served

Fleming-Mason Rural Electric  
Cooperative Corporation  
P. O. Box 328  
Flemingsburg, KY 41041

P.S.C. No. 3  
19th Revised Sheet No. 6a  
Cancelling P.S.C. No. 3  
18th Revised Sheet No. 6a

**Name of Issuing Corporation**

CLASSIFICATION OF SERVICE (T)	
Special Contracted Service - Texas Eastern Transmission Corp.	Rate Per Unit
<p><u>Minimum Charge:</u> As specified in the Agreement for Purchase Power.</p> <p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Service at Primary Voltage:</u> If service is furnished at primary distribution voltage, a discount of \$0.25 shall apply to the demand charge.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p>This schedule supersedes Schedule SCS-TETC, Case No. 94-396.</p>	
<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE</p> <p>SEP 01 1997</p> <p>PURSUANT TO 807 KAR 5:011</p>	

Date of Issue 09/02/97

Date Effective 09/01/97 *Stephan D. Bell*

Issued By *[Signature]*

Title President and CEO SECRETARY OF THE COMMISSION

Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. 96-531

Dated 08/20/97

04/99

**Form for Filing Rate Schedules**

For All Territory Served

Fleming-Mason Rural Electric  
Cooperative Corporation  
P. O. Box 328  
Flemingsburg, KY 41041

**P.S.C. No. 3**  
**20th Revised Sheet No. 7**  
**Cancelling P.S.C. No. 3**  
**19th Revised Sheet No. 7**

**Name of Issuing Corporation**

<b>CLASSIFICATION OF SERVICE (R)</b>															
<b>Large Industrial Service - Schedule LIS 3</b>	<b>Rate Per Unit</b>														
<p><u>Applicability:</u> Available to all members of the Cooperative for all service where the monthly contract demand is 10,000KW and above. All use is subject to the established rules and regulations of the Cooperative.</p> <p><u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u></p> <table style="width: 100%; border: none;"> <tr> <td style="width: 80%;">Customer Charge</td> <td style="text-align: right;">\$1069.00/Mo</td> </tr> <tr> <td>Demand Charge - Per Billing KW</td> <td style="text-align: right;">6.39/KW</td> </tr> <tr> <td>Energy Charge - For All kwh</td> <td style="text-align: right;">2.388c/kwh</td> </tr> </table> <p><u>Determination of Billing Demand:</u> The monthly billing demand shall be the greater of (A) or (B) listed below:</p> <p>(A) The contract demand</p> <p>(B) The kilowatt demand as metered at the load center shall be the highest average rate at which energy is used during any fifteen minute interval during the current month during the below listed hours:</p> <table style="width: 100%; border: none;"> <tr> <td style="width: 30%;"><u>Months</u></td> <td style="width: 40%;"><u>Hours Applicable for Demand Billing-EST</u></td> <td style="width: 30%;"></td> </tr> <tr> <td>October - April</td> <td>7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.</td> <td rowspan="2" style="vertical-align: middle;">                     PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE  SEP 01 1997  PURSUANT TO 807 KAR 5.011, SECTION 9 (1) BY: <u>Stephan D Bell</u> SECRETARY OF THE COMMISSION                 </td> </tr> <tr> <td>May - September</td> <td>10:00 A.M. to 10:00 P.M.</td> </tr> </table>		Customer Charge	\$1069.00/Mo	Demand Charge - Per Billing KW	6.39/KW	Energy Charge - For All kwh	2.388c/kwh	<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>		October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE  SEP 01 1997  PURSUANT TO 807 KAR 5.011, SECTION 9 (1) BY: <u>Stephan D Bell</u> SECRETARY OF THE COMMISSION	May - September	10:00 A.M. to 10:00 P.M.
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Date of Issue 09/02/97 Date Effective 09/01/97  
 Issued By [Signature] Title President and CEO  
 Issued by authority of an order of the Public Service Commission of Kentucky.  
 Case No. 96-531 Dated 08/20/97

04/99

**Form for Filing Rate Schedules**

For All Territory Served

Fleming-Mason Rural Electric  
Cooperative Corporation  
P. O. Box 328  
Flemingsburg, KY 41041

P.S.C. No. 3  
20th Revised Sheet No. 7a  
Cancelling P.S.C. No. 3  
19th Revised Sheet No. 7a

**Name of Issuing Corporation**

CLASSIFICATION OF SERVICE (T)	
Large Industrial Service - Schedule LIS 3	Rate Per Unit
<p><u>Minimum Monthly Charge:</u> The minimum monthly charge shall not be less than the sum of the consumer charge plus the product of the billing demand multiplied by the demand charge per KW.</p> <p><u>Power Factor Adjustment:</u> The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.</p> <p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p>This schedule supersedes Schedule LIS 3, Case No. 94-396.</p>	

Date of Issue 09/02/97  
Issued By [Signature]  
Issued by authority of an order of the Public Service Commission of Kentucky  
Case No. 96-531

Date Effective 09/01/97  
Title President and CEO  
Dated 08/20/97

SEP 01 1997

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)  
BY: Stephan B. Bell  
SECRETARY OF THE COMMISSION

C 4/99



**Form for Filing Rate Schedules**

Fleming-Mason Rural Electric  
Cooperative Corporation  
P. O. Box 328  
Flemingsburg, KY 41041

For All Territory Served

P.S.C. No. 3  
9th Revised Sheet No. 8  
Cancelling P.S.C. No. 3  
8th Revised Sheet No. 8

**Name of Issuing Corporation**

<b>CLASSIFICATION OF SERVICE (R)</b>													
<b>Large Industrial Service - Schedule LIS 1</b>	<b>Rate Per Unit</b>												
<p><u>Applicability:</u> Available to all members of the Cooperative for all service where the monthly contract demand is between 1000KW and 4999 KW. All use is subject to the established rules and regulations of the Cooperative.</p> <p><u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u></p> <table style="width: 100%; border: none;"> <tr> <td style="width: 70%;">Customer Charge</td> <td style="text-align: right;">\$535.00/Mo.</td> </tr> <tr> <td>Demand Charge - Per Billing KW</td> <td style="text-align: right;">7.82/KW</td> </tr> <tr> <td>Energy Charge - For All kwh</td> <td style="text-align: right;">2.819c/kwh</td> </tr> </table> <p><u>Determination of Billing Demand:</u> The monthly billing demand shall be the greater of (A) or (B) listed below:</p> <p>(A) The contract demand</p> <p>(B) The kilowatt demand as metered at the load center shall be the highest average rate at which energy is used during any fifteen minute interval during the current month during the below listed hours:</p> <table style="width: 100%; border: none;"> <thead> <tr> <th style="text-align: center;"><u>Months</u></th> <th style="text-align: center;"><u>Hours Applicable for Demand Billing-EST</u></th> </tr> </thead> <tbody> <tr> <td style="text-align: center;">October - April</td> <td style="text-align: center;">7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.</td> </tr> <tr> <td style="text-align: center;">May - September</td> <td style="text-align: center;">10:00 A.M. to 10:00 P.M.</td> </tr> </tbody> </table>		Customer Charge	\$535.00/Mo.	Demand Charge - Per Billing KW	7.82/KW	Energy Charge - For All kwh	2.819c/kwh	<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>	October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.	May - September	10:00 A.M. to 10:00 P.M.
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PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
  
SEP 01 1997

Date of Issue 09/02/97 Date Effective 09/01/97 Pursuant to 807 KAR 5.011, SECTION 9 (1)  
Issued By [Signature] Title President and CEO  
Issued by authority of an order of the Public Service Commission of Kentucky  
Case No. 96-531 Dated 08/20/97  
BY [Signature] SECRETARY OF THE COMMISSION

04/99

**Form for Filing Rate Schedules**

For All Territory Served

Fleming-Mason Rural Electric  
Cooperative Corporation  
P. O. Box 328  
Flemingsburg, KY 41041

**P.S.C. No. 3**  
**9th Revised Sheet No. 8a**  
**Cancelling P.S.C. No. 3**  
**8th Revised Sheet No. 8a**

**Name of Issuing Corporation**

<b>CLASSIFICATION OF SERVICE (T)</b>	
<b>Large Industrial Service - Schedule LIS 1</b>	<b>Rate Per Unit</b>
<p><u>Minimum Monthly Charge:</u> The minimum monthly charge shall not be less than the sum of the consumer charge plus the product of the billing demand multiplied by the demand charge per KW.</p> <p><u>Power Factor Adjustment:</u> The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.</p> <p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p>This schedule supersedes Schedule LIS 1, Case No. 94-396.</p>	

Date of Issue 09/02/97

Date Effective 09/01/97

Issued By [Signature]

Title President and CEO

Issued by authority of an order of the Public Service Commission of Kentucky

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

Case No. 96-531

Dated 08/20/97

SEP 01 1997

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

04/99 BY: [Signature]  
SECRETARY OF THE COMMISSION

**Form for Filing Rate Schedules**

Fleming-Mason Rural Electric  
Cooperative Corporation  
P. O. Box 328  
Flemingsburg, KY 41041

For All Territory Served

**P.S.C. No. 3**  
**9th Revised Sheet No. 9**  
**Cancelling P.S.C. No. 3**  
**8th Revised Sheet No. 9**

**Name of Issuing Corporation**

<b>CLASSIFICATION OF SERVICE (R)</b>													
<b>Large Industrial Service - Schedule LIS 2</b>	<b>Rate Per Unit</b>												
<p><u>Applicability:</u> Available to all members of the Cooperative for all service where the monthly contract demand is between 5000KW and 9999 KW. All use is subject to the established rules and regulations of the Cooperative.</p> <p><u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u></p> <table style="width: 100%; border: none;"> <tr> <td style="padding-left: 40px;">Customer Charge</td> <td style="text-align: right;">\$1069.00/Mo</td> </tr> <tr> <td style="padding-left: 40px;">Demand Charge - Per Billing KW</td> <td style="text-align: right;">7.82/KW</td> </tr> <tr> <td style="padding-left: 40px;">Energy Charge - For All kwh</td> <td style="text-align: right;">2.494c/kwh</td> </tr> </table> <p><u>Determination of Billing Demand:</u> The monthly billing demand shall be the greater of (A) or (B) listed below:</p> <p>(A) The contract demand</p> <p>(B) The kilowatt demand as metered at the load center shall be the highest average rate at which energy is used during any fifteen minute interval during the current month during the below listed hours:</p> <table style="width: 100%; border: none;"> <thead> <tr> <th style="text-align: left;"><u>Months</u></th> <th style="text-align: left;"><u>Hours Applicable for Demand Billing-EST</u></th> </tr> </thead> <tbody> <tr> <td>October - April</td> <td>7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.</td> </tr> <tr> <td>May - September</td> <td>10:00 A.M. to 10:00 P.M.</td> </tr> </tbody> </table>		Customer Charge	\$1069.00/Mo	Demand Charge - Per Billing KW	7.82/KW	Energy Charge - For All kwh	2.494c/kwh	<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>	October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.	May - September	10:00 A.M. to 10:00 P.M.
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PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
SEP 01 1997

PURSUANT TO 807 KAR 5011,  
SECTION 9(1)  
BY: Stephan D Bell

Date of Issue 09/02/97 Date Effective 09/01/97  
 Issued By [Signature] Title President and CEO  
 Issued by authority of an order of the Public Service Commission of Kentucky.  
 Case No. 96-531 Dated 08/20/97 04/99

**Form for Filing Rate Schedules**

For All Territory Served

Fleming-Mason Rural Electric  
Cooperative Corporation  
P. O. Box 328  
Flemingsburg, KY 41041

P.S.C. No. 3  
9th Revised Sheet No. 9a  
Cancelling P.S.C. No. 3  
8th Revised Sheet No. 9a

**Name of Issuing Corporation**

CLASSIFICATION OF SERVICE (T)	
Large Industrial Service - Schedule LIS 2	Rate Per Unit
<p><u>Minimum Monthly Charge:</u> The minimum monthly charge shall not be less than the sum of the consumer charge plus the product of the billing demand multiplied by the demand charge per KW.</p> <p><u>Power Factor Adjustment:</u> The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.</p> <p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p>This schedule supersedes Schedule LIS 2, Case No. 94-396.</p>	

Date of Issue 09/02/97

Date Effective 09/01/97 PUBLIC SERVICE COMMISSION

Issued By [Signature]

Title President and CEO OF KENTUCKY

Issued by authority of an order of the Public Service Commission of Kentucky. EFFECTIVE

Case No. 96-531

Dated 08/20/97

SEP 01 1997

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

04/99

BY: [Signature]  
SECRETARY OF THE COMMISSION

**Form for Filing Rate Schedules**

Fleming-Mason Rural Electric  
Cooperative Corporation  
P. O. Box 328  
Flemingsburg, KY 41041

For All Territory Served

P.S.C. No. 3  
9th Revised Sheet No. 10  
Cancelling P.S.C. No. 3  
8th Revised Sheet No. 10

**Name of Issuing Corporation**

<b>CLASSIFICATION OF SERVICE (R)</b>													
<b>Large Industrial Service - Schedule LIS 4</b>	<b>Rate Per Unit</b>												
<p><u>Applicability:</u> Available to all members of the Cooperative for individual metered service where the monthly contract demand is 500 - 4999 KW with a monthly energy usage equal to or greater then 400 hours per KW of billing demand.</p> <p><u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u></p> <table style="width: 100%; border: none;"> <tr> <td style="padding-left: 40px;">Customer Charge</td> <td style="text-align: right;">\$535.00/Mo.</td> </tr> <tr> <td style="padding-left: 40px;">Demand Charge - Per Billing KW</td> <td style="text-align: right;">5.39/KW</td> </tr> <tr> <td style="padding-left: 40px;">Energy Charge - For All kwh</td> <td style="text-align: right;">3.002c/kwh</td> </tr> </table> <p><u>Determination of Billing Demand:</u> The monthly billing demand shall be the greater of (A) or (B) listed below:</p> <p>(A) The contract demand</p> <p>(B) The ultimate consumer's highest demand during the current month or preceding eleven months coincide with load center peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:</p> <table style="width: 100%; border: none;"> <thead> <tr> <th style="text-align: left;"><u>Months</u></th> <th style="text-align: left;"><u>Hours Applicable for Demand Billing-EST</u></th> </tr> </thead> <tbody> <tr> <td>October - April</td> <td>7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.</td> </tr> <tr> <td>May - September</td> <td>10:00 A.M. to 10:00 P.M.</td> </tr> </tbody> </table>		Customer Charge	\$535.00/Mo.	Demand Charge - Per Billing KW	5.39/KW	Energy Charge - For All kwh	3.002c/kwh	<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>	October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.	May - September	10:00 A.M. to 10:00 P.M.
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<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE <b>SEP 01 1997</b></p> <p>PURSUANT TO 807 KAR 5.011, SECTION 9(1) BY: <u>Stephan D Bell</u> SECRETARY OF THE COMMISSION</p>													

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Fleming-Mason Rural Electric  
Cooperative Corporation  
P. O. Box 328  
Flemingsburg, KY 41041

P.S.C. No. 3  
9th Revised Sheet No. 10a  
Cancelling P.S.C. No. 3  
8th Revised Sheet No. 10a

**Name of Issuing Corporation**

CLASSIFICATION OF SERVICE (T)	
Large Industrial Service - Schedule LIS 4	Rate Per Unit
<p><u>Minimum Monthly Charge:</u> The minimum monthly charge shall not be less than the sum of (A), (B), and (C) below: (A) The customer charge, plus (B) The product of the billing demand multiplied by the demand charge, plus (C) The product of the billing demand multiplied by 400 hours and the energy charge per kwh.</p> <p><u>Power Factor Adjustment:</u> The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.</p> <p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p><u>Service at Transmission Voltage:</u> If service is furnished at transmission voltage, a discount equal to the Customer Charge shall apply.</p>	
<p>This schedule supersedes Schedule LIS 4, Case No. 94-396.</p>	

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
SEP 01 1997

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

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Fleming-Mason Rural Electric  
Cooperative Corporation  
P. O. Box 328  
Flemingsburg, KY 41041

For All Territory Served

P.S.C. No. 3  
9th Revised Sheet No. 11  
Cancelling P.S.C. No. 3  
8th Revised Sheet No. 11

**Name of Issuing Corporation**

<b>CLASSIFICATION OF SERVICE (R)</b>													
<b>Large Industrial Service - Schedule LIS 5</b>	<b>Rate Per Unit</b>												
<p><u>Applicability:</u> Available to all members of the Cooperative for individual metered service where the monthly contract demand is 5000 - 9999 KW with a monthly energy usage equal to or greater than 400 hours per KW of billing demand.</p> <p><u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u></p> <table style="width: 100%; border: none;"> <tr> <td style="width: 70%;">Customer Charge</td> <td style="text-align: right;">\$1069.00/Mo</td> </tr> <tr> <td>Demand Charge - Per Billing KW</td> <td style="text-align: right;">5.39/KW</td> </tr> <tr> <td>Energy Charge - For All kwh</td> <td style="text-align: right;">2.677c/kwh</td> </tr> </table> <p><u>Determination of Billing Demand:</u> The monthly billing demand shall be the greater of (A) or (B) listed below:</p> <p>(A) The contract demand</p> <p>(B) The ultimate consumer's highest demand during the current month or preceding eleven months coincide with load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:</p> <table style="width: 100%; border: none;"> <thead> <tr> <th style="text-align: left;"><u>Months</u></th> <th style="text-align: left;"><u>Hours Applicable for Demand Billing-EST</u></th> </tr> </thead> <tbody> <tr> <td>October - April</td> <td>7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.</td> </tr> <tr> <td>May - September</td> <td>10:00 A.M. to 10:00 P.M.</td> </tr> </tbody> </table>		Customer Charge	\$1069.00/Mo	Demand Charge - Per Billing KW	5.39/KW	Energy Charge - For All kwh	2.677c/kwh	<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>	October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.	May - September	10:00 A.M. to 10:00 P.M.
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PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

SEP 01 1997

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: Stephan Bell  
SECRETARY OF THE COMMISSION

Date of Issue 09/02/97 Date Effective 09/01/97  
Issued By [Signature] Title President and CEO  
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Case No. 96-531

Dated 08/20/97

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Fleming-Mason Rural Electric  
Cooperative Corporation  
P. O. Box 328  
Flemingsburg, KY 41041

P.S.C. No. 3  
9th Revised Sheet No. 11a  
Cancelling P.S.C. No. 3  
8th Revised Sheet No. 11a

**Name of Issuing Corporation**

CLASSIFICATION OF SERVICE (T)	
Large Industrial Service - Schedule LIS 5	Rate Per Unit
<p><u>Minimum Monthly Charge:</u> The minimum monthly charge shall not be less than the sum of (A), (B), and (C) below: (A) The customer charge, plus (B) The product of the billing demand multiplied by the demand charge, plus (C) The product of the billing demand multiplied by 400 hours and the energy charge per kwh.</p> <p><u>Power Factor Adjustment:</u> The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.</p> <p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p><u>Service at Transmission Voltage:</u> If service is furnished at transmission voltage, a discount equal to the Customer Charge shall apply.</p>	
<p>This schedule supersedes Schedule LIS 5, Case No. 94-396.</p>	

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
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PURSUANT TO 807 KAR 5:011,  
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Cooperative Corporation  
P. O. Box 328  
Flemingsburg, KY 41041

P.S.C. No. 3  
9th Revised Sheet No. 12  
Cancelling P.S.C. No. 3  
8th Revised Sheet No. 12

**Name of Issuing Corporation**

<b>CLASSIFICATION OF SERVICE (R)</b>													
<b>Large Industrial Service - Schedule LIS 6</b>	<b>Rate Per Unit</b>												
<p><u>Applicability:</u> Available to all members of the Cooperative for individual metered service where the monthly contract demand is 10,000 KW and above with a monthly energy usage equal to or greater then 400 hours per KW of billing demand.</p> <p><u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u></p> <table style="width: 100%; border: none;"> <tr> <td style="width: 70%;">Customer Charge</td> <td style="text-align: right;">\$1069.00/Mo</td> </tr> <tr> <td>Demand Charge - Per Billing KW</td> <td style="text-align: right;">5.39/KW</td> </tr> <tr> <td>Energy Charge - For All kwh</td> <td style="text-align: right;">2.275c/kwh</td> </tr> </table> <p><u>Determination of Billing Demand:</u> The monthly billing demand shall be the greater of (A) or (B) listed below:</p> <p>(A) The contract demand</p> <p>(B) The ultimate consumer's highest demand during the current month or preceding eleven months coincide with load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:</p> <table style="width: 100%; border: none;"> <thead> <tr> <th style="text-align: left;"><u>Months</u></th> <th style="text-align: left;"><u>Hours Applicable for Demand Billing-EST</u></th> </tr> </thead> <tbody> <tr> <td>October - April</td> <td>7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.</td> </tr> <tr> <td>May - September</td> <td>10:00 A.M. to 10:00 P.M.</td> </tr> </tbody> </table>		Customer Charge	\$1069.00/Mo	Demand Charge - Per Billing KW	5.39/KW	Energy Charge - For All kwh	2.275c/kwh	<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>	October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.	May - September	10:00 A.M. to 10:00 P.M.
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<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE  SEP 01 1997  PURSUANT TO 807 KAR 5.011, SECTION 9 (1) BY: <u>Stephan D. Bell</u> SECRETARY OF THE COMMISSION</p>													

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For All Territory Served

Fleming-Mason Rural Electric  
Cooperative Corporation  
P. O. Box 328  
Flemingsburg, KY 41041

P.S.C. No. 3  
9th Revised Sheet No. 12a  
Cancelling P.S.C. No. 3  
8th Revised Sheet No. 12a

**Name of Issuing Corporation**

CLASSIFICATION OF SERVICE (T)	
Large Industrial Service - Schedule LIS 6	Rate Per Unit
<p><u>Minimum Monthly Charge:</u> The minimum monthly charge shall not be less than the sum of (A), (B), and (C) below: (A) The customer charge, plus (B) The product of the billing demand multiplied by the demand charge, plus (C) The product of the billing demand multiplied by 400 hours and the energy charge per kwh.</p> <p><u>Power Factor Adjustment:</u> The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.</p> <p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p><u>Service at Transmission Voltage:</u> If service is furnished at transmission voltage, a discount equal to the Customer Charge shall apply.</p>	
<p>This schedule supersedes Schedule LIS 6, Case No. 94-396.</p>	

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
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PURSUANT TO 807 KAR 5:011,  
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Cooperative Corporation  
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For All Territory Served

**P.S.C. No. 3**  
7th Revised Sheet No. 13  
**Cancelling P.S.C. No. 3**  
6th Revised Sheet No. 13

**Name of Issuing Corporation**

<b>CLASSIFICATION OF SERVICE (R)</b>															
<b>Large Industrial Service - Schedule LIS 4B</b>	<b>Rate Per Unit</b>														
<p><u>Applicability:</u> Available to all members of the Cooperative for individual metered service where the monthly contract demand is 500 - 4999 KW with a monthly energy usage equal to or greater than 400 hours per KW of billing demand.</p> <p><u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u></p> <table style="width: 100%; border: none;"> <tr> <td style="width: 80%;">Customer Charge</td> <td style="width: 20%; text-align: right;">\$535.00/Mo.</td> </tr> <tr> <td>Demand Charge - Per Contract KW</td> <td style="text-align: right;">5.39/KW</td> </tr> <tr> <td>Demand Charge - Per KW in Excess of Contract</td> <td style="text-align: right;">7.82/KW</td> </tr> <tr> <td>Energy Charge - For All kwh</td> <td style="text-align: right;">3.002c/kwh</td> </tr> </table> <p><u>Determination of Billing Demand:</u> The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided therein:</p> <table style="width: 100%; border: none;"> <thead> <tr> <th style="text-align: center;"><u>Months</u></th> <th style="text-align: center;"><u>Hours Applicable for Demand Billing-EST</u></th> </tr> </thead> <tbody> <tr> <td style="text-align: center;">October - April</td> <td style="text-align: center;">7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.</td> </tr> <tr> <td style="text-align: center;">May - September</td> <td style="text-align: center;">10:00 A.M. to 10:00 P.M.</td> </tr> </tbody> </table>		Customer Charge	\$535.00/Mo.	Demand Charge - Per Contract KW	5.39/KW	Demand Charge - Per KW in Excess of Contract	7.82/KW	Energy Charge - For All kwh	3.002c/kwh	<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>	October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.	May - September	10:00 A.M. to 10:00 P.M.
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For All Territory Served

Fleming-Mason Rural Electric  
Cooperative Corporation  
P. O. Box 328  
Flemingsburg, KY 41041

P.S.C. No. 3  
7th Revised Sheet No. 13a  
Cancelling P.S.C. No. 3  
6th Revised Sheet No. 13a

**Name of Issuing Corporation**

CLASSIFICATION OF SERVICE (T)	
Large Industrial Service - Schedule LIS 4B	Rate Per Unit
<p><u>Minimum Monthly Charge:</u> The minimum monthly charge shall not be less than the sum of (A), (B), and (C) below: (A) The customer charge, plus (B) The product of the contract demand multiplied by the demand charge, plus (C) The product of the contract demand multiplied by 400 hours and the energy charge per kwh.</p> <p><u>Power Factor Adjustment:</u> The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.</p> <p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p><u>Service at Transmission Voltage:</u> If service is furnished at transmission voltage, a discount equal to the Customer Charge shall apply.</p>	
<p>This schedule supersedes Schedule LIS 4B, Case No. 94-396.</p>	

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
  
SEP 01 1997

Date of Issue 09/02/97 Date Effective 09/01/97  
 Issued By [Signature] Title President and CEO  
 Issued by authority of an order of the Public Service Commission of Kentucky.  
 Case No. 96-531 Dated 08/20/97

PURSUANT TO 807 KAR 5.011,  
SECTION 9 (1)  
BY: Stephan Bue  
SECRETARY OF THE COMMISSION

c4/99

**Form for Filing Rate Schedules**

Fleming-Mason Rural Electric  
 Cooperative Corporation  
 P. O. Box 328  
 Flemingsburg, KY 41041

For All Territory Served

P.S.C. No. 3  
7th Revised Sheet No. 14  
 Cancelling P.S.C. No. 3  
6th Revised Sheet No. 14

**Name of Issuing Corporation**

<b>CLASSIFICATION OF SERVICE (R)</b>															
<b>Large Industrial Service - Schedule LIS 5B</b>	<b>Rate Per Unit</b>														
<p><u>Applicability:</u>                      Available to all members of the Cooperative for individual metered service where the monthly contract demand is 5000 - 9999 KW with a monthly energy usage equal to or greater than 400 hours per KW of billing demand.</p> <p><u>Condition:</u>                      An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u>                      Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u></p> <table style="width: 100%; border: none;"> <tr> <td style="padding-left: 40px;">Customer Charge</td> <td style="text-align: right;">\$1069.00/Mo</td> </tr> <tr> <td style="padding-left: 40px;">Demand Charge - Per Contract KW</td> <td style="text-align: right;">5.39/KW</td> </tr> <tr> <td style="padding-left: 40px;">Demand Charge - Per KW in Excess of Contract</td> <td style="text-align: right;">7.82/KW</td> </tr> <tr> <td style="padding-left: 40px;">Energy Charge - For All kwh</td> <td style="text-align: right;">2.677c/kwh</td> </tr> </table> <p><u>Determination of Billing Demand:</u>                      The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided therein:</p> <table style="width: 100%; border: none;"> <thead> <tr> <th style="text-align: center;"><u>Months</u></th> <th style="text-align: center;"><u>Hours Applicable for Demand Billing-EST</u></th> </tr> </thead> <tbody> <tr> <td style="text-align: center;">October - April</td> <td style="text-align: center;">7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.</td> </tr> <tr> <td style="text-align: center;">May - September</td> <td style="text-align: center;">10:00 A.M. to 10:00 P.M.</td> </tr> </tbody> </table>		Customer Charge	\$1069.00/Mo	Demand Charge - Per Contract KW	5.39/KW	Demand Charge - Per KW in Excess of Contract	7.82/KW	Energy Charge - For All kwh	2.677c/kwh	<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>	October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.	May - September	10:00 A.M. to 10:00 P.M.
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PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE

SEP 01 1997

PURSUANT TO 807 KAR 5.011,  
 SECTION 9 (1)

BY: Stephan O. Bell

Date of Issue 09/02/97 Date Effective 09/01/97  
 Issued By [Signature] Title President and CEO  
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c4/99

**Form for Filing Rate Schedules**

For All Territory Served

Fleming-Mason Rural Electric  
Cooperative Corporation  
P. O. Box 328  
Flemingsburg, KY 41041

P.S.C. No. 3  
7th Revised Sheet No. 14a  
Cancelling P.S.C. No. 3  
6th Revised Sheet No. 14a

**Name of Issuing Corporation**

<b>CLASSIFICATION OF SERVICE (T)</b>		
<b>Large Industrial Service - Schedule LIS 5B</b>	<b>Rate Per Unit</b>	
<p><u>Minimum Monthly Charge:</u> The minimum monthly charge shall not be less than the sum of (A), (B), and (C) below: (A) The customer charge, plus (B) The product of the contract demand multiplied by the demand charge, plus (C) The product of the contract demand multiplied by 400 hours and the energy charge per kwh.</p> <p><u>Power Factor Adjustment:</u> The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.</p> <p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p><u>Service at Transmission Voltage:</u> If service is furnished at transmission voltage, a discount equal to the Customer Charge shall apply.</p> <p>This schedule supersedes Schedule LIS 5B, Case No. 94-396.</p>		<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE  SEP 01 1997</p>

PURSUANT TO 807 KAR 5.011,  
SECTION 9 (1)

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04/99

**Form for Filing Rate Schedules**

Fleming-Mason Rural Electric  
Cooperative Corporation  
P. O. Box 328  
Flemingsburg, KY 41041

For All Territory Served

P.S.C. No. 3  
7th Revised Sheet No. 15  
Cancelling P.S.C. No. 3  
6th Revised Sheet No. 15

**Name of Issuing Corporation**

<b>CLASSIFICATION OF SERVICE (R)</b>															
<b>Large Industrial Service - Schedule LIS 6B</b>	<b>Rate Per Unit</b>														
<p><u>Applicability:</u> Available to all members of the Cooperative for individual metered service where the monthly contract demand is 10,000 KW and above with a monthly energy usage equal to or greater than 400 hours per KW of billing demand.</p> <p><u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u></p> <table style="width: 100%; border: none;"> <tr> <td style="padding-left: 40px;">Customer Charge</td> <td style="text-align: right;">\$1069.00/Mo</td> </tr> <tr> <td style="padding-left: 40px;">Demand Charge - Per Contract KW</td> <td style="text-align: right;">5.39/KW</td> </tr> <tr> <td style="padding-left: 40px;">Demand Charge - Per KW in Excess of Contract</td> <td style="text-align: right;">7.82/KW</td> </tr> <tr> <td style="padding-left: 40px;">Energy Charge - For All kwh</td> <td style="text-align: right;">2.275c/kwh</td> </tr> </table> <p><u>Determination of Billing Demand:</u> The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak demand, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided therein:</p> <table style="width: 100%; border: none;"> <thead> <tr> <th style="text-align: center;"><u>Months</u></th> <th style="text-align: center;"><u>Hours Applicable for Demand Billing-EST</u></th> </tr> </thead> <tbody> <tr> <td style="text-align: center;">October - April</td> <td style="text-align: center;">7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.</td> </tr> <tr> <td style="text-align: center;">May - September</td> <td style="text-align: center;">10:00 A.M. to 10:00 P.M.</td> </tr> </tbody> </table>		Customer Charge	\$1069.00/Mo	Demand Charge - Per Contract KW	5.39/KW	Demand Charge - Per KW in Excess of Contract	7.82/KW	Energy Charge - For All kwh	2.275c/kwh	<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>	October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.	May - September	10:00 A.M. to 10:00 P.M.
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**Name of Issuing Corporation**

CLASSIFICATION OF SERVICE (T)		
Large Industrial Service - Schedule LIS 6B	Rate Per Unit	
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Date of Issue 09/02/97

Date Effective 09/01/97 *Stephan D Bell*

Issued By *[Signature]* Title President and CEO

SECRETARY OF THE COMMISSION

Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. 96-531

Dated 08/20/97

*04/99*